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Title: Integrated Microfluidic Device for Real-Time: Reservoir Fluid Analysis

Author(s): Nguyen, Thanh Phong

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Integrated Microfluidic Device for Real-Time Reservoir Fluid Analysis

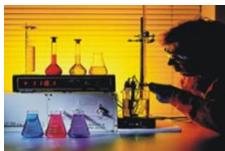
BACKGROUND & MOTIVATION

Current methods of reservoir fluid chemical analysis and monitoring have many issues including time consuming, expensive, inadequate data collection, time lapse, difficulty in sample preservation and transport.

Fluid sampling

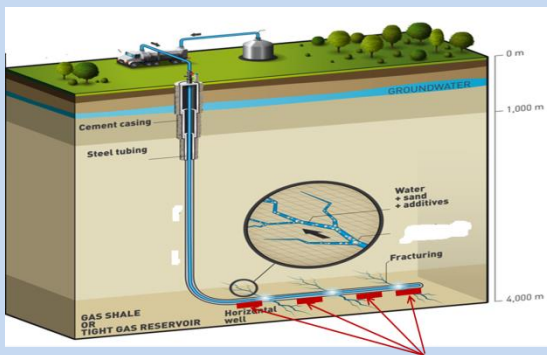


Lab analysis



INNOVATION

An integrated multi-channel array microfluidic device with optical spectroscopy and electrochemical sensors.

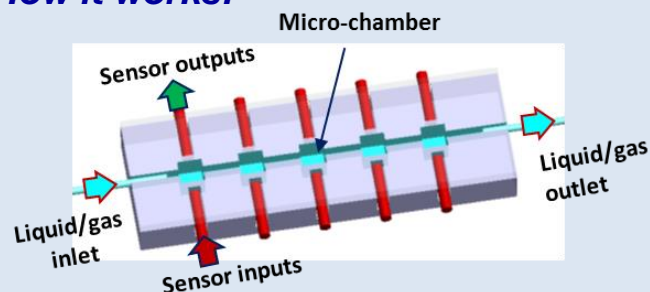


Micro devices for reservoir fluid analysis

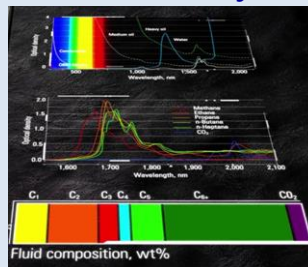
DESCRIPTION

A microfluidic device with integrated optical spectroscopy for chemical analysis and electrochemical sensors for pH and salinity measurements of in-situ reservoir fluids.

How it works:

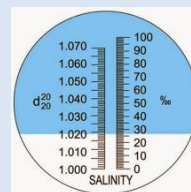
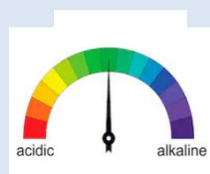


Chemical analysis



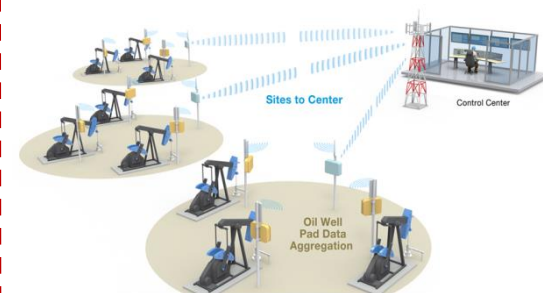
Optical spectroscopy
UV, Vis, IR, and
Raman

Electrochemical *pH and salinity measurements*
sensors



ANTICIPATED IMPACT

Real time reservoir fluid analysis will improve reservoir management and production optimization



PATH FORWARD

- ❖ Fabricate integrated device prototype
- ❖ Lab testing of prototype
- ❖ Field testing of prototype
- ❖ Build and test commercial devices

Potential End Users:

- Oil and gas companies

TRL 3: Microfluidic chip platform has been fabricated and tested in subsurface engineering applications.

Point of Contact: (Phong Nguyen, PhD
505-667-9419, pnguyen@lanl.gov)